

Unitil Energy Services, Inc.  
Description of Stranded Costs

Stranded Costs (Page 2 of 2)	Description
Contract Release Payments to Unitil Power Corp.	Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-approved Amended Unitil System Agreement.

		Contract Release Payments to Unitil Power Corp. (1)	Total Costs
Aug-22	Actual	\$0	\$0
Sep-22	Actual	\$0	\$0
Oct-22	Actual	\$0	\$0
Nov-22	Actual	\$0	\$0
Dec-22	Actual	\$0	\$0
Jan-23	Actual	\$0	\$0
Feb-23	Actual	\$0	\$0
Mar-23	Actual	\$0	\$0
Apr-23	Actual	\$0	\$0
May-23	Actual	\$0	\$0
Jun-23	Actual	(\$73,192)	(\$73,192)
Jul-23	Actual	<u>\$0</u>	<u>\$0</u>
Total Aug-22 to Jul-23		(\$73,192)	(\$73,192)
Aug-23	Actual	\$0	\$0
Sep-23	Actual	\$0	\$0
Oct-23	Actual	\$0	\$0
Nov-23	Actual	\$0	\$0
Dec-23	Actual	\$0	\$0
Jan-24	Actual	\$0	\$0
Feb-24	Actual	\$0	\$0
Mar-24	Actual	\$0	\$0
Apr-24	Actual	\$0	\$0
May-24	Estimate	\$2,919	\$2,919
Jun-24	Estimate	\$22,215	\$22,215
Jul-24	Estimate	<u>\$2,346</u>	<u>\$2,346</u>
Total Aug-23 to Jul-24		\$27,480	\$27,480
Aug-24	Estimate	\$2,810	\$2,810
Sep-24	Estimate	\$2,268	\$2,268
Oct-24	Estimate	\$3,255	\$3,255
Nov-24	Estimate	\$3,142	\$3,142
Dec-24	Estimate	\$3,047	\$3,047
Jan-25	Estimate	\$2,937	\$2,937
Feb-25	Estimate	\$2,937	\$2,937
Mar-25	Estimate	\$2,937	\$2,937
Apr-25	Estimate	\$2,937	\$2,937
May-25	Estimate	\$2,937	\$2,937
Jun-25	Estimate	\$2,937	\$2,937
Jul-25	Estimate	<u>\$2,937</u>	<u>\$2,937</u>
Total Aug-24 to Jul-25		\$35,079	\$35,079

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule JMP-3.

External Delivery Charge	Description
(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-ES of the ISO-NE Open Access Transmission Tariff.
(b) Regional Transmission and Operating Entities	Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across Eversource's facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
(d) Working Capital Associated with Other Flow-Through Operating Expenses – Transmission Costs only	Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs reflect transmission-only costs.
(f) Transmission-based Assessments and Fees	Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
(g) Load Estimation and Reporting System and EDI Communication Costs	Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL and communicating with retail suppliers. Currently reflects Logica Inc., EC Infosystems, and Energy Services Group charges. Logica Inc. is the vendor used to provide load allocation services; EC Infosystems was the vendor used for EDI services until March 2018 when Energy Services Group became the EDI vendor.
(h) Unmetered Purchased Power	Unmetered Purchased Power is associated with Real-Time Energy which is the balancing settlement for the quantity deviations from each participant's Day-Ahead Energy Market obligations. Market Participants receive either a credit or charge based upon whether the real-time generation obligation is in excess of or is less than their day-ahead cleared schedule. Prior to August 2017, these costs were included in column (b) Regional Transmission and Operating Entities, as they are part of the ISO-NE charges.
(i) Data and Information Services	Third party costs related to data information services provided to the Company for receiving ISO-NE data. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC).
(j) Legal Charges	Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
(k) Consulting Outside Service Charges, and DOE & OCA Consultant Expense	Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC, and Commission approved special assessments charged to the Company due to the expenses of experts employed by the Department of Energy and by the Office of Consumer Advocate pursuant to the provisions of RSA 363:28,III.
(l) Administrative Service Charges	Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.
(m) Non-Distribution/EDC Portion of the Annual PUC Assessment	Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.
(n) Net Metering Credits	Net metering credits associated with alternative net metering, and amounts credited to customer generator net metering customers with an excess of 600 kWh banked at the end of the March billing cycle who opt to be credited or paid in accordance with the Puc 900 rules, as well as any monthly amounts credited to large customer generators or group net metering customers including any required annual credit reconciliation in accordance with Puc 900.
(o) Net Metering Costs	Costs associated with the alternative net metering tariff approved in Docket DE 16-576, including: meters installed and related data management; independent monitoring services, bi-directional and production meters installed and related data management systems and processes; pilot programs; studies; and data collection, maintenance and dissemination.
(p) Regional Greenhouse Gas Initiative (RGGI) rebates	Rebate of excess RGGI auction proceeds applicable to all retail electric customers.
(q) Excess ADIT 2018-2020	Per the Settlement in DE 21-030, Excess Accumulated Deferred Income Tax from 2018-2020 in the amount of \$2,644,590 shall be returned to customers through the EDC over a three year period, August 1, 2022 through July 31, 2025.
(r) Working Capital Associated with Other Flow-Through Operating Expenses-excluding transmission costs	Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011. Costs reflect Other Flow-Through Operating Expenses, excluding transmission costs included in the Working Capital Associated with Other Flow-Through Operating Expenses – Transmission Costs only.
(s) Displaced Distribution Revenue and Property Tax	The EDC shall include a charge for the recovery of displaced distribution revenue associated with net metering for 2013 and subsequent years, ending June 2022 with the start of revenue decoupling. Entry in August 2023 represents the last Displaced Distribution Revenue. Per DE 21-069, the EDC shall include the reconciliation of the prior year's local property tax recovery included in distribution rates and the actual property tax expense for the calendar year. The over- or under-recovery associated with the reconciliation shall be charged or credited to the EDC on January 1 of the following calendar year

External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Working Capital associated with Other Flow-Through Operating Expenses-Transmission Costs only (2)	(e) Sub-total; Transmission Costs included in the EDC (sum thru d)	(f) Transmission-based Assessments and Fees	(g) Load Estimation and Reporting System Costs	(h) Unmetered Purchased Power	(i) Data and Information Services	(j) Legal Charges	(k) Consulting Outside Service Charges (UES), and DOE & OCA Consultant Expense, and Rate Case Expense (DE 21-030)	(l) Administrative Service Charges (1)	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Excess ADIT 2018-2020	(r) Working Capital associated with Other Flow-Through Operating Expenses - excluding transmission costs (3)	(s) Displaced Distribution Revenue	(t) Sub-total Non-Transmission Costs included in the EDC (sum thru s)	(u) Total EDC Costs (e plus t)
Vendor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepoch	Eversource			Federal Energy Regulatory Commission	LOGICA INC. & Energy Services (ESG)	ISO New England Inc., Regional Transmission Operator	Connecticut Municipal Electric Cooperative			Unitil Power Corp.									
Aug-22 Actual	\$475,732	\$3,636,786	\$324,054	(\$447)	\$4,436,125	\$0	\$59,325	(\$554)	\$1,250	\$0	\$655,204	\$0	\$0	\$182,051	\$0	\$0	(\$73,461)	\$6,942	\$177,575 (4)	\$1,008,333	\$5,444,458
Sep-22 Actual	\$548,747	\$2,395,647	\$231,919	(\$320)	\$3,175,993	\$0	\$26,791	(\$577)	\$0	\$0	\$38,000	\$0	\$0	\$60,673	\$0	\$0	(\$73,461)	\$2,831	\$0	\$54,257	\$3,230,250
Oct-22 Actual	\$447,678	\$1,688,789	\$226,836	(\$238)	\$2,363,065	\$0	\$26,625	(\$175)	\$2,500	\$0	\$0	\$0	\$0	\$91,635	\$0	(\$1,061,211)	(\$73,461)	(\$2,215)	\$0	(\$1,016,302)	\$1,346,763
Nov-22 Actual	\$117,050	\$1,949,834	\$226,838	(\$231)	\$2,293,491	\$0	\$26,458	(\$6)	\$1,250	\$0	\$0	\$0	(\$63,024)	\$321,436	\$0	\$0	(\$73,461)	\$584	\$0	\$213,237	\$2,506,728
Dec-22 Actual	\$208,333	\$2,282,556	\$226,838	(\$274)	\$2,717,453	\$0	\$27,425	(\$52)	\$1,250	\$564	\$12,267	\$0	(\$1,827)	\$1,243,478	\$0	(\$1,022,001)	(\$73,461)	\$9,950	\$0	\$197,592	\$2,915,045
Jan-23 Actual	\$285,136	\$2,120,148	\$226,838	(\$265)	\$2,631,857	\$0	\$27,437	(\$430)	\$1,250	\$2,000	\$0	\$0	(\$1,827)	\$1,646,719	\$0	\$0	(\$73,461)	\$6,041	\$0	\$1,607,730	\$4,239,587
Feb-23 Actual	\$339,667	\$2,535,033	\$230,900	(\$312)	\$3,105,287	\$0	\$27,453	(\$30)	\$1,250	\$0	\$0	\$0	(\$1,827)	\$1,090,252	\$0	\$0	(\$73,461)	\$4,704	\$0	\$1,048,341	\$4,153,629
Mar-23 Actual	\$363,114	\$2,075,769	\$226,838	(\$268)	\$2,665,453	\$0	\$28,589	\$8	\$1,250	\$0	\$0	\$0	(\$1,827)	\$1,493,296	\$0	\$0	(\$73,461)	\$7,585	\$0	\$1,455,439	\$4,120,892
Apr-23 Actual	\$338,463	\$1,889,813	\$226,907	(\$247)	\$2,454,937	\$0	\$27,684	\$42	\$1,250	\$0	\$0	\$0	(\$1,827)	\$1,618,706	\$0	(\$1,031,510)	(\$73,461)	\$5,101	\$0	\$545,984	\$3,000,921
May-23 Actual	\$211,947	\$1,987,562	\$226,838	(\$244)	\$2,426,103	\$0	\$28,280	\$41	\$1,250	\$0	\$2,058	\$0	(\$1,827)	\$1,581,264	\$0	\$0	(\$73,461)	\$9,343	\$0	\$1,546,949	\$3,973,051
Jun-23 Actual	\$196,086	\$2,401,311	\$228,111	(\$284)	\$2,825,224	\$0	\$29,414	\$10	\$1,250	\$0	\$2,143	\$1,651	(\$1,827)	\$779,354	\$0	(\$955,286)	(\$73,461)	\$628	\$0	(\$216,124)	\$2,609,100
Jul-23 Actual	<u>\$337,927</u>	<u>\$3,105,397</u>	<u>\$288,738</u>	<u>(\$375)</u>	<u>\$3,731,687</u>	<u>\$9,282</u>	<u>\$28,401</u>	<u>\$33</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,827)</u>	<u>\$1,766,746</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$73,461)</u>	<u>\$9,255</u>	<u>\$0</u>	<u>\$1,739,680</u>	<u>\$5,471,366</u>
Total Aug-22 to Jul-23	\$3,869,880	\$28,068,645	\$2,891,657	(\$3,506)	\$34,826,676	\$9,282	\$363,881	(\$1,690)	\$15,000	\$2,564	\$709,672	\$1,651	(\$77,639)	\$11,875,610	\$0	(\$4,070,009)	(\$881,530)	\$60,750	\$177,575	\$8,185,117	\$43,011,792

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule JMP-3.

(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Transmission Costs Only and (0.40) days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 9.19% through December 2022 and 9.18% beginning January 2023. Support for number of days lag is provided in DE 22-038, testimony of Daniel J. Hurstak.

(3) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 18.25 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 9.19% through December 2022 and 9.18% beginning January 2023. Support for number of days lag is provided in DE 22-038, testimony of Daniel J. Hurstak.

(4) Displaced Distribution Revenue of \$177,575, per DE 22-038.

External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Working Capital associated with Other Flow-Through Operating Expenses-Transmission Costs only (2)	(e) Sub-total: Transmission Costs included in the EDC (sum a thru d)	(f) Transmission-based Assessments and Fees	(g) Load Estimation and Reporting System Costs	(h) Unmetered Purchased Power	(i) Data and Information Services	(j) Legal Charges	(k) Consulting Outside Service Charges (UES), and DOE & OCA Consultant Expense, and Kingston Solar filing costs	(l) Administrative Service Charges (1)	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Excess ADIT 2018-2020	(r) Working Capital associated with Other Flow-Through Operating Expenses - excluding transmission costs (3)	(s) Displaced Distribution Revenue and Property Tax	(t) Sub-total Non-Transmission Costs included in the EDC (sum f thru s)	(u) Total EDC Costs (e plus t)
Vendor(s):	Eversource	ISO New England Inc., Regional Transmission Operator, Nepoch	Eversource			Federal Energy Regulatory Commission	LOGICA INC. & Energy Services Group, Inc. (ESG)	ISO New England Inc., Regional Transmission Operator	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.									
Aug-23 Actual	\$293,147	\$2,205,365	\$231,624	(\$2,300)	\$2,727,835	\$0	\$28,411	\$15	\$1,250	\$0	\$100,833	\$0	(\$1,827)	\$465,213	\$0	\$0	(\$73,461)	\$6,427	\$486,338 (4)	\$1,013,198	\$3,741,032
Sep-23 Actual	\$560,238	\$3,062,990	\$284,746	(\$3,293)	\$3,904,682	\$0	\$0	\$20,302	\$1,250	\$529	\$0	\$0	(\$1,827)	\$355,824	\$0	\$0	(\$73,461)	\$5,240	\$0	\$307,857	\$4,212,539
Oct-23 Actual	\$210,529	\$2,111,554	\$202,272	(\$2,127)	\$2,522,229	\$0	\$59,441	\$30	\$1,250	\$0	\$1,858	\$0	(\$218,135)	\$337,792	\$0	(\$1,046,499)	(\$73,461)	(\$971)	\$0	(\$938,695)	\$1,583,534
Nov-23 Actual	\$432,263	\$2,205,902	\$202,334	(\$2,393)	\$2,838,106	\$0	\$0	\$1,443	\$1,250	\$0	\$0	\$0	(\$28,660)	\$413,626	\$0	\$0	(\$73,461)	\$5,270	\$0	\$319,468	\$3,157,574
Dec-23 Actual	\$283,747	\$2,250,724	\$203,183	(\$2,307)	\$2,735,346	\$0	\$54,039	\$39	\$1,250	\$0	\$0	\$0	(\$28,660)	\$417,798	\$0	\$0	(\$73,461)	\$10,870	\$0	\$381,875	\$3,117,222
Jan-24 Actual	\$344,603	\$2,445,358	\$207,076	(\$2,525)	\$2,994,512	\$0	\$17,727	(\$2,463)	\$1,250	\$2,000	\$0	\$0	(\$20,447)	\$673,333	\$0	(\$1,406,479)	(\$73,461)	(\$4,697)	\$0	(\$813,237)	\$2,181,275
Feb-24 Actual	\$320,111	\$2,621,075	\$201,664	(\$2,648)	\$3,140,201	\$0	\$47,944	(\$18,471)	\$1,250	\$0	\$5,565	\$0	(\$28,660)	\$635,135	\$0	\$0	(\$73,461)	\$4,097	\$0	\$573,398	\$3,713,599
Mar-24 Actual	\$318,236	\$2,179,078	\$199,378	(\$2,272)	\$2,694,420	\$0	\$29,446	(\$4,503)	\$0	\$0	\$4,624	\$0	(\$28,660)	\$663,583	\$0	\$0	(\$73,461)	\$5,317	\$0	\$596,346	\$3,290,766
Apr-24 Actual	\$338,160	\$2,189,805	\$198,663	(\$2,297)	\$2,724,331	\$0	\$30,511	\$28	\$2,500	\$0	\$0	\$0	(\$28,660)	\$657,909	\$0	\$0	(\$73,461)	\$4,876	\$0	\$593,702	\$3,318,034
May-24 Estimate	\$348,099	\$2,490,259	\$205,429	(\$2,565)	\$3,041,222	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$0	\$25,036	\$584,385	\$0	(\$1,739,488)	(\$73,461)	\$5,062	\$0	(\$1,165,116)	\$1,876,107
Jun-24 Estimate	\$410,860	\$2,928,730	\$239,638	(\$3,016)	\$3,576,213	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$3,271	\$25,036	\$605,701	\$0	\$0	(\$73,461)	\$5,062	\$0	\$598,960	\$4,175,173
Jul-24 Estimate	<u>\$505,763</u>	<u>\$3,591,753</u>	<u>\$294,991</u>	<u>(\$3,701)</u>	<u>\$4,388,806</u>	<u>\$10,300</u>	<u>\$32,100</u>	<u>\$0</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$18,016)</u>	<u>\$606,037</u>	<u>\$0</u>	<u>(\$1,360,000)</u>	<u>(\$73,461)</u>	<u>\$5,062</u>	<u>\$0</u>	<u>(\$796,727)</u>	<u>\$3,592,079</u>
Total Aug-23 to Jul-24	\$4,365,756	\$30,282,594	\$2,670,997	(\$31,443)	\$37,287,903	\$10,300	\$363,818	(\$3,582)	\$15,000	\$2,529	\$112,880	\$3,271	(\$353,480)	\$6,416,336	\$0	(\$5,552,466)	(\$881,530)	\$51,617	\$486,338	\$671,029	\$37,958,932

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule JMP-3.

(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Transmission Costs Only and (3.35) days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 9.18%. Support for number of days lag provided in DE 23-057, testimony of Chad R. Dixon.

(3) Estimates based on the average of actual data for twelve months ending July 2023. Actuals calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 21.74 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 9.18%. Support for number of days lag is provided in the testimony of Chad R. Dixon.

(4) Includes \$51,157.28 Displaced Distribution Revenue and \$435,180.64 of Property Tax, per DE 23-057.

External Delivery Costs:	(a) Third Party Transmission Providers (Eversource Network Integration Transmission Service)	(b) Regional Transmission and Operating Entities  ISO New England Inc., Regional Transmission Operator, Nepoch	(c) Third Party Transmission Providers (Eversource Wholesale Distribution)	(d) Working Capital associated with Other Flow-Through Operating Expenses-Transmission Costs only (2)	(e) Sub-total: Transmission Costs included in the EDC (sum a thru d)	(f) Transmission-based Assessments and Fees	(g) Load Estimation and Reporting System Costs  LOGICA INC. & Energy Services Group, Inc. (ESG)	(h) Unmetered Purchased Power  ISO New England Inc., Regional Transmission Operator	(i) Data and Information Services  Connecticut Municipal Electric Energy Cooperative	(j) Legal Charges	(k) Consulting Outside Service Charges (UES), and DOE & OCA Consultant Expense	(l) Administrative Service Charges (1)	(m) EDC Portion of the annual PUC Assessment	(n) Net Metering Credits	(o) Net Metering costs	(p) RGGI Auction Proceeds	(q) Excess ADIT 2018-2020	(r) Working Capital associated with Other Flow-Through Operating Expenses - excluding transmission costs (3)	(s) Property Tax	(t) Sub-total Non-Transmission Costs included in the EDC (sum f thru s)	(u) Total EDC Costs (e plus t)
Vendor(s):	Eversource		Eversource			Federal Energy Regulatory Commission						Unitil Power Corp.									
Aug-24 Estimate	\$475,470	\$3,380,112	\$277,322	(\$3,950)	\$4,128,953	\$0	\$32,100	\$0	\$1,250	\$0	\$875	\$0	(\$18,016)	\$606,377	\$0	\$0	(\$73,461)	\$8,509	\$666,481 (4)	\$1,224,115	\$5,353,068
Sep-24 Estimate	\$426,344	\$3,036,904	\$248,669	(\$3,548)	\$3,708,369	\$0	\$32,100	\$0	\$1,250	\$500	\$875	\$0	(\$18,016)	\$606,720	\$0	\$0	(\$73,461)	\$8,509	\$0	\$558,477	\$4,266,846
Oct-24 Estimate	\$306,447	\$2,199,263	\$206,494	(\$2,592)	\$2,709,611	\$0	\$32,100	\$0	\$1,250	\$0	\$875	\$0	(\$18,016)	\$607,066	\$0	(\$1,380,000)	(\$73,461)	\$8,509	\$0	(\$821,677)	\$1,887,935
Nov-24 Estimate	\$331,026	\$2,370,983	\$206,494	(\$2,780)	\$2,905,723	\$0	\$32,100	\$0	\$1,250	\$0	\$875	\$0	(\$18,016)	\$607,416	\$0	\$0	(\$73,461)	\$8,509	\$0	\$558,673	\$3,464,397
Dec-24 Estimate	\$347,673	\$2,487,281	\$206,494	(\$2,907)	\$3,038,540	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$0	(\$18,016)	\$607,770	\$0	\$0	(\$73,461)	\$8,509	\$0	\$558,152	\$3,596,692
Jan-25 Estimate	\$363,368	\$2,596,932	\$211,937	(\$3,032)	\$3,169,206	\$0	\$32,100	\$0	\$1,250	\$2,000	\$0	\$0	(\$18,016)	\$608,127	\$0	(\$1,380,000)	(\$73,461)	\$8,509	\$0	(\$819,491)	\$2,349,714
Feb-25 Estimate	\$363,875	\$2,623,171	\$214,128	(\$3,059)	\$3,198,114	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$5,000	(\$18,016)	\$608,487	\$0	\$0	(\$73,461)	\$8,509	\$0	\$563,869	\$3,761,984
Mar-25 Estimate	\$320,342	\$2,296,344	\$206,494	(\$2,698)	\$2,820,482	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$102	(\$18,016)	\$608,851	\$0	\$0	(\$73,461)	\$8,509	\$0	\$559,335	\$3,379,817
Apr-25 Estimate	\$292,277	\$2,100,272	\$206,494	(\$2,484)	\$2,596,559	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$0	(\$18,016)	\$609,219	\$0	(\$1,380,000)	(\$73,461)	\$8,509	\$0	(\$820,399)	\$1,776,160
May-25 Estimate	\$348,099	\$2,490,259	\$206,494	(\$2,910)	\$3,041,941	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$0	(\$18,016)	\$609,590	\$0	\$0	(\$73,461)	\$8,509	\$0	\$559,972	\$3,601,914
Jun-25 Estimate	\$410,860	\$2,928,730	\$239,638	(\$3,421)	\$3,575,808	\$0	\$32,100	\$0	\$1,250	\$0	\$0	\$0	(\$18,016)	\$609,966	\$0	\$0	(\$73,461)	\$8,509	\$0	\$560,348	\$4,136,155
Jul-25 Estimate	<u>\$505,763</u>	<u>\$3,591,753</u>	<u>\$294,991</u>	<u>(\$4,198)</u>	<u>\$4,388,309</u>	<u>\$11,000</u>	<u>\$32,100</u>	<u>\$0</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$18,016)</u>	<u>\$610,345</u>	<u>\$0</u>	<u>(\$1,380,000)</u>	<u>(\$73,461)</u>	<u>\$8,509</u>	<u>\$0</u>	<u>(\$808,273)</u>	<u>\$3,580,035</u>
Total Aug-24 to Jul-25	\$4,491,543	\$32,102,004	\$2,725,646	(\$37,578)	\$39,281,616	\$11,000	\$385,200	\$0	\$15,000	\$2,500	\$3,500	\$5,102	(\$216,192)	\$7,299,934	\$0	(\$5,520,000)	(\$881,530)	\$102,106	\$666,481	\$1,873,101	\$41,154,717

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule JMP-3.

(2) Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Transmission Costs Only and (3.80) days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 9.18%. Support for number of days lag is provided in the testimony of Emily L. Anderson.

(3) Estimates based on the average of actual data for twelve months ending July 2023, adjusted for days lag. Actuals calculated by multiplying the product of monthly Other Flow-Through Operating Expenses-Excluding Transmission Costs and 36.54 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital. Tax adjusted cost of capital is 9.18%. Support for number of days lag is provided in the testimony of Emily L. Anderson.

(4) Property Tax \$666,481, as provided in the testimony of Daniel T. Nawazelski.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule JMP-4.

	<u>Aug-22</u> <u>Actual</u>	<u>Sep-22</u> <u>Actual</u>	<u>Oct-22</u> <u>Actual</u>	<u>Nov-22</u> <u>Actual</u>	<u>Dec-22</u> <u>Actual</u>	<u>Jan-23</u> <u>Actual</u>	<u>Feb-23</u> <u>Actual</u>	<u>Mar-23</u> <u>Actual</u>	<u>Apr-23</u> <u>Actual</u>	<u>May-23</u> <u>Actual</u>	<u>Jun-23</u> <u>Actual</u>	<u>Jul-23</u> <u>Actual</u>	<u>Total</u> <u>Aug22-Jul23</u>
1. Contract Release Payments (CRP) included in the SCC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$73,192)	\$0	(\$73,192)
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$0</u>												
5. Subtotal (L. 2 through 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$73,192)	\$0	(\$73,192)
7. Obligations prior to May 1, 2003	<u>\$0</u>												
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$73,192)	\$0	(\$73,192)
9. Administrative Service Charges (ASC) included in EDC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,651	\$0	\$1,651
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16. Interest expense/(income)	<u>\$0</u>												
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18. True-up for prior month estimate (1)	<u>\$0</u>	<u>\$1,651</u>	<u>\$0</u>	<u>\$1,651</u>									
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,651	\$0	\$1,651
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$71,540)	\$0	(\$71,540)

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule JMP-4.

	<u>Aug-23</u> <u>Actual</u>	<u>Sep-23</u> <u>Actual</u>	<u>Oct-23</u> <u>Actual</u>	<u>Nov-23</u> <u>Actual</u>	<u>Dec-23</u> <u>Actual</u>	<u>Jan-24</u> <u>Actual</u>	<u>Feb-24</u> <u>Actual</u>	<u>Mar-24</u> <u>Actual</u>	<u>Apr-24</u> <u>Actual</u>	<u>May-24</u> <u>Estimate</u>	<u>Jun-24</u> <u>Estimate</u>	<u>Jul-24</u> <u>Estimate</u>	<u>Total</u> <u>Aug23-Jul24</u>
1. Contract Release Payments (CRP) included in the SCC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,919	\$22,215	\$2,346	\$27,480
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$0</u>	<u>\$2,919</u>	<u>\$2,917</u>	<u>\$2,346</u>	<u>\$8,182</u>								
5. Subtotal (L. 2 through 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,919	\$2,917	\$2,346	\$8,182
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,298	\$0	\$19,298
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>									
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,919	\$22,215	\$2,346	\$27,480
9. Administrative Service Charges (ASC) included in EDC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,271	\$0	\$3,271
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16. Interest expense/(income)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>									
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18. True-up for prior month estimate (1)	<u>\$0</u>	<u>\$3,271</u>	<u>\$0</u>	<u>\$3,271</u>									
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,271	\$0	\$3,271
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,919	\$25,486	\$2,346	\$30,751

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule JMP-4.

	<u>Aug-24</u> <u>Estimate</u>	<u>Sep-24</u> <u>Estimate</u>	<u>Oct-24</u> <u>Estimate</u>	<u>Nov-24</u> <u>Estimate</u>	<u>Dec-24</u> <u>Estimate</u>	<u>Jan-25</u> <u>Estimate</u>	<u>Feb-25</u> <u>Estimate</u>	<u>Mar-25</u> <u>Estimate</u>	<u>Apr-25</u> <u>Estimate</u>	<u>May-25</u> <u>Estimate</u>	<u>Jun-25</u> <u>Estimate</u>	<u>Jul-25</u> <u>Estimate</u>	<u>Total</u> <u>Aug24-Jul25</u>
1. Contract Release Payments (CRP) included in the SCC	\$2,810	\$2,268	\$3,255	\$3,142	\$3,047	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$35,079
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$2,810</u>	<u>\$2,268</u>	<u>\$3,255</u>	<u>\$3,142</u>	<u>\$3,047</u>	<u>\$2,937</u>	\$35,079						
5. Subtotal (L. 2 through 4)	\$2,810	\$2,268	\$3,255	\$3,142	\$3,047	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$35,079
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	<u>\$0</u>												
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$2,810	\$2,268	\$3,255	\$3,142	\$3,047	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$35,079
9. Administrative Service Charges (ASC) included in EDC	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$102	\$0	\$0	\$0	\$0	\$5,102
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0	\$0	\$0	\$0	\$102
16. Interest expense/(income)	<u>\$0</u>												
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$102	\$0	\$0	\$0	\$0	\$5,102
18. True-up for prior month estimate (1)	<u>\$0</u>												
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$102	\$0	\$0	\$0	\$0	\$5,102
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$2,810	\$2,268	\$3,255	\$3,142	\$3,047	\$2,937	\$7,937	\$3,039	\$2,937	\$2,937	\$2,937	\$2,937	\$40,181

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Total Aug22-Jul23
1 TOTAL COSTS	\$ (21,423)	\$ (9,732)	\$ (5,076)	\$ (3,123)	\$ (1,323)	\$ (2,825)	\$ 13,671	\$ (866)	\$ (2,998)	\$ (259)	\$ (4,122)	\$ 829	\$ (37,248)
2 TOTAL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (71,540)	\$ -	\$ (71,540)
3 (OVER) UNDER COLLECTION	\$ (21,423)	\$ (9,732)	\$ (5,076)	\$ (3,123)	\$ (1,323)	\$ (2,825)	\$ 13,671	\$ (866)	\$ (2,998)	\$ (259)	\$ 67,419	\$ 829	\$ 34,293
4 CUMULATIVE (OVER) UNDER COLLECTION													(3,293)

**POST MAY 1 COSTS**

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ (21,004)	\$ (9,335)	\$ (4,541)	\$ (2,426)	\$ (530)	\$ (2,055)	\$ 14,327	\$ (93)	\$ (2,159)	\$ 684	\$ (3,661)	\$ 1,130	\$ (29,663)
8 Total (see Page 2)	\$ (21,004)	\$ (9,335)	\$ (4,541)	\$ (2,426)	\$ (530)	\$ (2,055)	\$ 14,327	\$ (93)	\$ (2,159)	\$ 684	\$ (3,661)	\$ 1,130	\$ (29,663)

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ -	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ -	\$ -	\$ -	\$ 102

16 Interest Expense	\$ (419)	\$ (397)	\$ (535)	\$ (697)	\$ (793)	\$ (770)	\$ (656)	\$ (875)	\$ (838)	\$ (943)	\$ (461)	\$ (301)	\$ (7,687)
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ (21,423)	\$ (9,732)	\$ (5,076)	\$ (3,123)	\$ (1,323)	\$ (2,825)	\$ 13,671	\$ (866)	\$ (2,998)	\$ (259)	\$ (4,122)	\$ 829	\$ (37,248)

\* (Over)/undercollections began in May 2003. For the period May 2003-July 2022, the cumulative (over)/undercollection was (\$37,586)

	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Total Aug23-Apr24
1 TOTAL COSTS	\$ (360)	\$ (493)	\$ (822)	\$ (1,758)	\$ 105	\$ 827	\$ 5,615	\$ 2,926	\$ 19,822	\$ 25,862
2 TOTAL REVENUE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 (OVER) UNDER COLLECTION	\$ (360)	\$ (493)	\$ (822)	\$ (1,758)	\$ 105	\$ 827	\$ 5,615	\$ 2,926	\$ 19,822	\$ 25,862
4 CUMULATIVE (OVER) UNDER COLLECTION										\$ 22,569

**POST MAY 1 COSTS**

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 7	\$ (1,200)	\$ (605)	\$ (1,436)	\$ 367	\$ 1,012	\$ 768	\$ 3,011	\$ 19,905	\$ 21,829			
8 Total (see Page 2)	\$ 7	\$ (1,200)	\$ (605)	\$ (1,436)	\$ 367	\$ 1,012	\$ 768	\$ 3,011	\$ 19,905	\$ 21,829			

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ 102	\$ -	\$ 5,102

16 Interest Expense	\$ (367)	\$ 708	\$ (216)	\$ (322)	\$ (262)	\$ (186)	\$ (153)	\$ (187)	\$ (83)	\$ (1,069)
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ (360)	\$ (493)	\$ (822)	\$ (1,758)	\$ 105	\$ 827	\$ 5,615	\$ 2,926	\$ 19,822	\$ 00081,862

**Unitil Power Corp.  
Post May 1 Costs Detail**

	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Total Aug22-Jul23
<b>Portfolio Sales Charges:</b>													
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 <b>Total (see Page 1)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Residual Contract Obligations:</b>													
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total (see Page 1)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Hydro Quebec Support Payments:</b>													
7 Hydro Quebec Support Payments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,572
8 Hydro Quebec Transmission Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Hydro Quebec Capacity Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 640	\$ -	\$ 640	\$ -	\$ 640	\$ -	\$ 640	\$ -	\$ 320	\$ 320	\$ 320	\$ 421	\$ 3,941
11 Hydro Quebec - NEP AC	\$ (14,026)	\$ -	\$ 4,404	\$ 4,404	\$ 4,404	\$ 4,404	\$ 8,808	\$ 4,404	\$ 2,670	\$ 4,634	\$ -	\$ 4,634	\$ 28,739
12 Hydro Quebec - Chester SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Hydro Quebec - NEPOOL OATT Payments	\$ (7,618)	\$ (9,335)	\$ (9,585)	\$ (6,830)	\$ (5,574)	\$ (6,459)	\$ (1,692)	\$ (4,497)	\$ (5,149)	\$ (4,270)	\$ (3,981)	\$ (3,925)	\$ (68,915)
14 <b>Total (see Page 1)</b>	\$ (21,004)	\$ (9,335)	\$ (4,541)	\$ (2,426)	\$ (530)	\$ (2,055)	\$ 14,327	\$ (93)	\$ (2,159)	\$ 684	\$ (3,661)	\$ 1,130	\$ (29,663)
<b>15 Total Contract Release Payments</b>	\$ (21,004)	\$ (9,335)	\$ (4,541)	\$ (2,426)	\$ (530)	\$ (2,055)	\$ 14,327	\$ (93)	\$ (2,159)	\$ 684	\$ (3,661)	\$ 1,130	\$ (29,663)

	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Total Aug23-Apr24
<b>Portfolio Sales Charges:</b>										
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 <b>Total (see Page 1)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Residual Contract Obligations:</b>										
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total (see Page 1)</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Hydro Quebec Support Payments:</b>										
7 Hydro Quebec Support Payments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Hydro Quebec Transmission Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Hydro Quebec Capacity Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 315	\$ 315	\$ -	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 315	\$ 2,520
11 Hydro Quebec - NEP AC	\$ 4,634	\$ 4,634	\$ 4,634	\$ 4,634	\$ 4,634	\$ 4,634	\$ 5,082	\$ 5,082	\$ 22,588	\$ 60,555
12 Hydro Quebec - Chester SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Hydro Quebec - NEPOOL OATT Payments	\$ (4,942)	\$ (6,149)	\$ (5,239)	\$ (6,385)	\$ (4,582)	\$ (3,937)	\$ (4,628)	\$ (2,386)	\$ (2,998)	\$ (41,247)
14 <b>Total (see Page 1)</b>	\$ 7	\$ (1,200)	\$ (605)	\$ (1,436)	\$ 367	\$ 1,012	\$ 768	\$ 3,011	\$ 19,905	\$ 21,829
<b>15 Total Contract Release Payments</b>	\$ 7	\$ (1,200)	\$ (605)	\$ (1,436)	\$ 367	\$ 1,012	\$ 768	\$ 3,011	\$ 19,905	\$ 21,829

August 2022 - July 2023

	<u>Aug-22</u> <u>Actual</u>	<u>Sep-22</u> <u>Actual</u>	<u>Oct-22</u> <u>Actual</u>	<u>Nov-22</u> <u>Actual</u>	<u>Dec-22</u> <u>Actual</u>	<u>Jan-23</u> <u>Actual</u>	<u>Feb-23</u> <u>Actual</u>	<u>Mar-23</u> <u>Actual</u>	<u>Apr-23</u> <u>Actual</u>	<u>May-23</u> <u>Actual</u>	<u>Jun-23</u> <u>Actual</u>	<u>Jul-23</u> <u>Actual</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Resale of Transmission Rights and Capacity Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Hydro Quebec Support Payments - PTF (AC) Facilities	(\$13,386)	\$0	\$5,044	\$4,404	\$5,044	\$4,404	\$9,448	\$4,404	\$2,990	\$4,954	\$320	\$5,055	\$32,680
5 ISO-NE OATT Payments	(\$7,618)	(\$9,335)	(\$9,585)	(\$6,830)	(\$5,574)	(\$6,459)	(\$1,692)	(\$4,497)	(\$5,149)	(\$4,270)	(\$3,981)	(\$3,925)	(\$68,915)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$21,004)	(\$9,335)	(\$4,541)	(\$2,426)	(\$530)	(\$2,055)	\$7,755	(\$93)	(\$2,159)	\$684	(\$3,661)	\$1,130	(\$36,235)
7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	(\$21,004)	(\$9,335)	(\$4,541)	(\$2,426)	(\$530)	(\$2,055)	\$7,755	(\$93)	(\$2,159)	\$684	(\$3,661)	\$1,130	(\$36,235)

August 2023 - July 2024

	<u>Aug-23</u> <u>Actual</u>	<u>Sep-23</u> <u>Actual</u>	<u>Oct-23</u> <u>Actual</u>	<u>Nov-23</u> <u>Actual</u>	<u>Dec-23</u> <u>Actual</u>	<u>Jan-24</u> <u>Actual</u>	<u>Feb-24</u> <u>Actual</u>	<u>Mar-24</u> <u>Actual</u>	<u>Apr-24</u> <u>Actual</u>	<u>May-24</u> <u>Estimate</u>	<u>Jun-24</u> <u>Estimate</u>	<u>Jul-24</u> <u>Estimate</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Resale of Transmission Rights and Capacity Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$4,949	\$4,949	\$4,634	\$4,949	\$4,949	\$4,949	\$5,397	\$5,397	\$22,903	\$5,397	\$5,397	\$5,397	\$79,266
5 ISO-NE OATT Payments	(\$4,942)	(\$6,149)	(\$5,239)	(\$6,385)	(\$4,582)	(\$3,937)	(\$4,628)	(\$2,386)	(\$2,998)	\$(2,477)	\$(2,480)	\$(3,051)	(\$49,255)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	\$7	(\$1,200)	(\$605)	(\$1,436)	\$367	\$1,012	\$768	\$3,011	\$19,905	\$2,919	\$2,917	\$2,346	\$30,011
7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	\$7	(\$1,200)	(\$605)	(\$1,436)	\$367	\$1,012	\$768	\$3,011	\$19,905	\$2,919	\$2,917	\$2,346	\$30,011

August 2024 - July 2025

	<u>Aug-24</u> <u>Estimate</u>	<u>Sep-24</u> <u>Estimate</u>	<u>Oct-24</u> <u>Estimate</u>	<u>Nov-24</u> <u>Estimate</u>	<u>Dec-24</u> <u>Estimate</u>	<u>Jan-25</u> <u>Estimate</u>	<u>Feb-25</u> <u>Estimate</u>	<u>Mar-25</u> <u>Estimate</u>	<u>Apr-25</u> <u>Estimate</u>	<u>May-25</u> <u>Estimate</u>	<u>Jun-25</u> <u>Estimate</u>	<u>Jul-25</u> <u>Estimate</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Resale of Transmission Rights and Capacity Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$5,397	\$64,761
5 ISO-NE OATT Payments	\$(2,587)	\$(3,129)	\$(2,142)	\$(2,255)	\$(2,350)	\$(2,460)	\$(2,460)	\$(2,460)	\$(2,460)	\$(2,460)	\$(2,460)	\$(2,460)	(\$29,683)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	\$2,810	\$2,268	\$3,255	\$3,142	\$3,047	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$35,079
7 Net Hydro Quebec Support Payments - Line 3 plus Line 6	\$2,810	\$2,268	\$3,255	\$3,142	\$3,047	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$2,937	\$35,079